

**ATMOS ENERGY CORPORATION**  
(NAME OF UTILITY)

**Pipeline Replacement Program Rider**  
**PRP**

**1. Applicable**

Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.

**2. Calculation of Pipe Replacement Rider Revenue Requirement**

The PRP Revenue Requirement includes the following:

- a) PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes;
- b) Retirement and removal of plant related PRP construction;
- c) Overall rate of return will be established in the annual PRP rate application. (T)
- d) Depreciation expense on the PRP related Plant In-Service less retirement and removals;
- e) Reduction for savings in Operating and Maintenance expenses; and,
- f) Adjustment for ad valorem taxes;
- g) PRP Rate base in any forecasted period will be calculated in a manner consistent with 807 KAR 5:001, Section 16(6)(c); (T)

**CANCELLED**  
  
May 20, 2022  
  
**KENTUCKY PUBLIC SERVICE COMMISSION**

**3. Pipe Replacement Program Factors**

All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in the Company's most recently concluded base rate case.

The PRP Rider may be filed annually on or around August 1<sup>st</sup> of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions related to bare-steel pipe replacement as offset by operations and maintenance expense reductions during the upcoming fiscal year ending each September as well as a balancing adjustment to reconcile collections with actual investment for the program year from two years prior. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October. (T)

DATE OF ISSUE June 27, 2020  
Month/Date/Year

DATE EFFECTIVE October 1, 2020  
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in  
Case No. 2020-00229 dated September 30, 2020

ISSUED BY /s/ Mark A. Martin  
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**KENTUCKY PUBLIC SERVICE COMMISSION**  
  
**Linda C. Bridwell**  
Executive Director  
  
*Linda C. Bridwell*  
  
**EFFECTIVE**  
**10/1/2020**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**ATMOS ENERGY CORPORATION**  
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**4. Pipe Replacement Rider Rates**

The charges for the respective gas service schedules for the revenue month beginning October 1, 2020 per billing period are: (T)

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$1.38		\$0.00	(I,-)
Rate G-1 (Non-Residential)	\$4.50		\$0.00	(I,-)
Rate G-2	\$20.56	1-15,000	\$0.0239 per 1000 cubic feet	(I,R)
		Over 15,000	\$0.0183 per 1000 cubic feet	(R)
Rate T-3	\$22.97	1-15,000	\$0.0433 per 1000 cubic feet	(I,I)
		Over 15,000	\$0.0332 per 1000 cubic feet	(I)
Rate T-4	\$23.20	1-300	\$0.0653 per 1000 cubic feet	(I,I)
		301-15,000	\$0.0452 per 1000 cubic feet	(I)
		Over 15,000	\$0.0361 per 1000 cubic feet	(I)

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